

**Monitoring and Remediation Optimization
System Software 3.0**

**AFCEE MAROS 3.0
New Release**




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Monitoring Optimization

Overview: MAROS 3.0 New Release

- ➔ ■ **Goals and Objectives**
- **Software Structure and New Features**

QUESTIONS?

-
- **Detailed Descriptions**
 - **Wrap Up**

Monitoring Optimization

MAROS – the origin

How can we get more meaning from the data we collect?

3

Monitoring Optimization

MAROS – the origin

What makes a good data collection network?

4

Monitoring Optimization

MAROS – the origin

- *Good Networks*
 - Meets goals
 - Not too much, not too little
 - Reveal what has happened
 - Help ‘prepare for’ what will happen



5

Monitoring Optimization

Method: *Good Networks*

- *What are we looking for?*
 - Variability vs. Consistency
 - Increasing / Decreasing vs. Stable
 - Expected vs. ‘Interesting’
 - Moving vs. Stationary
 - Where is most of the mass?

RATE
SCALE
VARIABILITY

6

Monitoring Optimization

Goals: MAROS 1998 -2003

- Reduce monitoring effort
 - ▶ Demonstrate Plume Stability
 - ▶ Reduce Long-Term O&M Costs
 - ▶ Reduce Number of Wells
 - ▶ Reduce Sampling Frequency

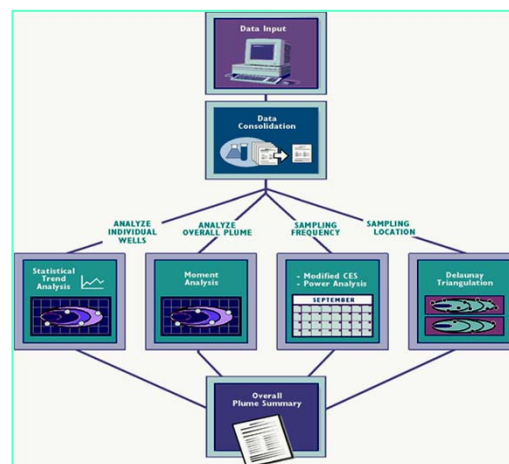


■ *Make Recommendations for improving network – for long-term O&M*

Monitoring Optimization

MAROS – 2.X


- Concentration Trends
- Total mass and distribution
- Spatial uncertainty
- Sampling frequency



Monitoring Optimization
Goals: MAROS 2009-2012

- **Improve analysis of existing data**
 - ▶ Demonstrate Remedial Performance
 - ▶ ‘Best Choice’ wells and frequency
 - ▶ Support Cessation of Active Remedies
 - ▶ Support Exit Strategies

- ***Make Recommendations for improving network – to attain closure***



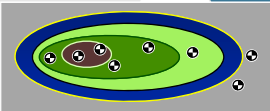
9

Monitoring Optimization
MAROS 2.2 → MAROS 3.0

- Limited Individual Well Statistics
- Limited spatial analysis options
- Limited User choice and interactivity
- Usability issues
- Limited data export options

➔

- *Expanded Individual Well Statistics*
- *Improved spatial analysis*
- *More User choice and comparison options for spatial analysis*
- *Improve Usability*
- *More export opportunities and options*



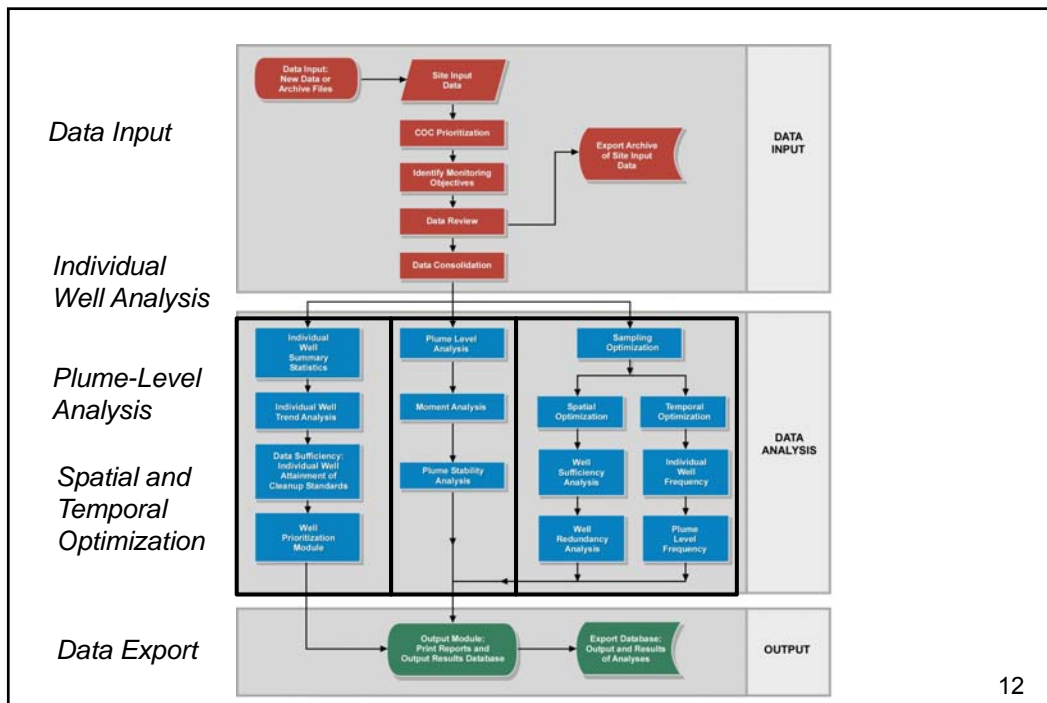
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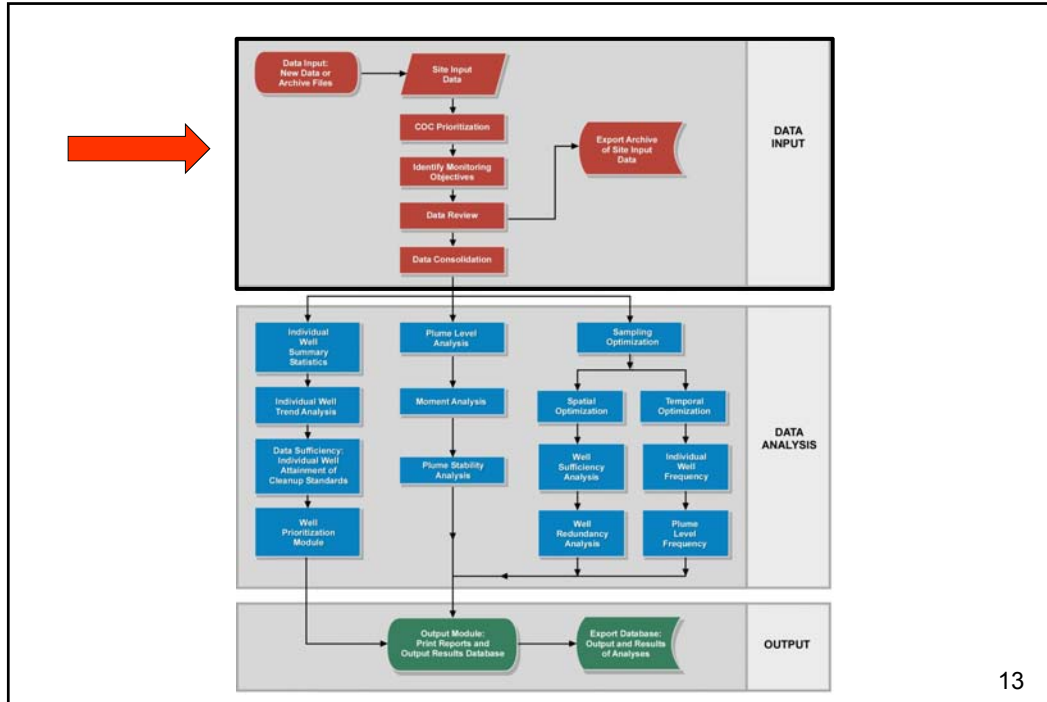
Monitoring Optimization Overview: MAROS 3.0 New Release

- Goals and Objectives
- ➔ ■ Software Structure and New Features

- Detailed Description
- Conclusions

QUESTIONS





13

Column Number	Field Name	Data Type	Description
<i>Initial Input Data</i>			
1	WellName	Text	Name of the groundwater well sampled, all well names should be spelled consistently. <i>(Required)</i>
2	XCoord	Number (Double) in Feet	X coordinate or Easting coordinate of the well, although not mandatory for statistical analysis, it is required for spatial analysis purposes. <i>(Required)</i>
3	YCoord	Number (Double) in Feet	Y coordinate or Easting coordinate of the well, although not mandatory for statistical analysis, it is required for spatial analysis purposes. <i>(Required)</i>
4	Constituent	Text	Constituent of Concern – the User has the option of using the MAROS Constituent Name or the ERPIMS Code for constituent names. <i>(Required)</i>
4	CODE	Text	Constituent of Concern – ERPIMS codes and MAROS Constituent names can be found in the MAROS_ConstituentName_List.xlsx <i>(Required)</i>
5	Sample Date	Short Date	Date Sample was collected: format mm/dd/yyyy. <i>(Required)</i> NOTE: No Hours: Minute Time Codes.
6	Result	Number (Double)	Analytical result: enter result as a number, if value is below detection limit (non-detect) then leave the cell blank (null value). <i>(Required)</i>
7	Units	Text	Measurement units for result: choices mg/L; ug/L; ng/L; g/L; pg/L. (no Greek symbols) <i>(Required)</i>
8	DetLim	Number (Double)	Reporting Limit (detection limit) – units must be the same as the Result field. <i>(Required)</i>
9	Flags	Text	Flag "ND" for non-detect (must enter the detection limit in the DetLim field), or "TR" for trace amount (must enter both detection limit and the result). If result is not qualified, the cell should be blank. No other flags should be included in this field. <i>(Required)</i>

14

Monitoring Optimization Software: *Data Input*

- Site Details- Data checker **NEW!**
 - ▶ **MAROS 2.2**
- Monitoring Objectives- **NEW!**
 - ▶ **Primary – Source, Tail, Delineation**
 - ▶ **Secondary - Sources, Remedy, Delineation**
- Priority COCs
 - ▶ **Cleanup Goals**
 - ▶ **Priority by Well – NEW!**



15

Secondary Monitoring Objectives

MAIN MENU > SITE DETAILS > SECONDARY MONITORING OBJECTIVES

Each well in the network should perform a function supporting site decision making. For each well, identify the monitoring objectives associated with data obtained from the well.

Well Name	Sec. Source	Boundary POC	Remedy	Exit	Permit	Cross-Gradient Delineation	Downgradient Delineation	Upgradient	Extraction	Unique	Early Detection
FWW-3 Well Score: 2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-10 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-11 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-12 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-13 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-14 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-15 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-16 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-17 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-18 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-19 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-20 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-21 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-22 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-23 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-24 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-25 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-26 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-27 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-28 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-29 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FWW-30 Well Score: 2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
P-3 Well Score: 2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
P-5 Well Score: 2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Navigation Panel: Re-Calculate Scores, << BACK, CONTINUE >>

16

MAROS COC Assessment

Project: MAROS Tutorial User Name: John Smith
 Location: Bubba's State: Texas

Toxicity:

Contaminant of Concern	Representative Concentration (mg/L)	PRG (mg/L)	Percent Above PRG
BENZENE	4.2E-01	5.0E-02	838.5.0%
PERCHLORATE	1.1E-01	1.7E-02	535.3%
BARLIUM	3.2E+00	2.0E+00	58.5%
TOLUENE	1.3E+00	1.0E+00	29.5%
COPPER	1.6E+00	1.3E+00	22.8%

Note: Top COCs by toxicity were determined by examining a representative concentration for each compound over the entire site. The compound representative concentrations are then compared with the chosen PRG for that compound, with the percentage exceedance from the PRG determining the compound's toxicity. All compounds above exceed the PRG.

Prevalence:

Contaminant of Concern	Class	Total Wells	Total Exceedance	Percent Exceedances	Total Detects
BENZENE	ORG	14	10	71.4%	13
BARLIUM	MET	14	8	57.1%	14
PERCHLORATE	INO	14	7	50.0%	12
TOLUENE	ORG	14	5	35.7%	14
COPPER	MET	14	5	35.7%	14

Note: Top COCs by prevalence were determined by examining a representative concentration for each well location at the site. The total exceedances (values above the chosen PRG) are compared to the total number of wells to determine the prevalence of the compound.

Mobility:

Contaminant of Concern	Kd/Koc
PERCHLORATE	
BENZENE	0.0984
TOLUENE	0.347
BARLIUM	11
COPPER	40

Note: Top COCs by mobility were determined by examining each detected compound in the dataset and comparing their mobilities (Koc's for organics, assuming for = 0.001, and Kd's for metals).

Priority Constituents by Well

MAIN MENU > SITE DETAILS > PRIORITY CONSTITUENTS BY WELL

Priority constituents are determined for each well by dividing either the average or the

Well Name	Priority COC Based on Average Concentration	Priority COC Based on Maximum Concentration
MW-1	BENZENE	BENZENE
MW-11	BENZENE	BENZENE
MW-12	BENZENE	BENZENE
MW-13	BENZENE	BENZENE
MW-14	BENZENE	BENZENE
MW-15	COPPER	TOLUENE
MW-16	BENZENE	BENZENE
MW-2	BENZENE	BENZENE
MW-3	BENZENE	BENZENE
MW-4	BENZENE	BENZENE
MW-5	BENZENE	BENZENE
MW-6	TOLUENE	BARLIUM
MW-7	BARLIUM	BARLIUM
MW-8	TOLUENE	TOLUENE

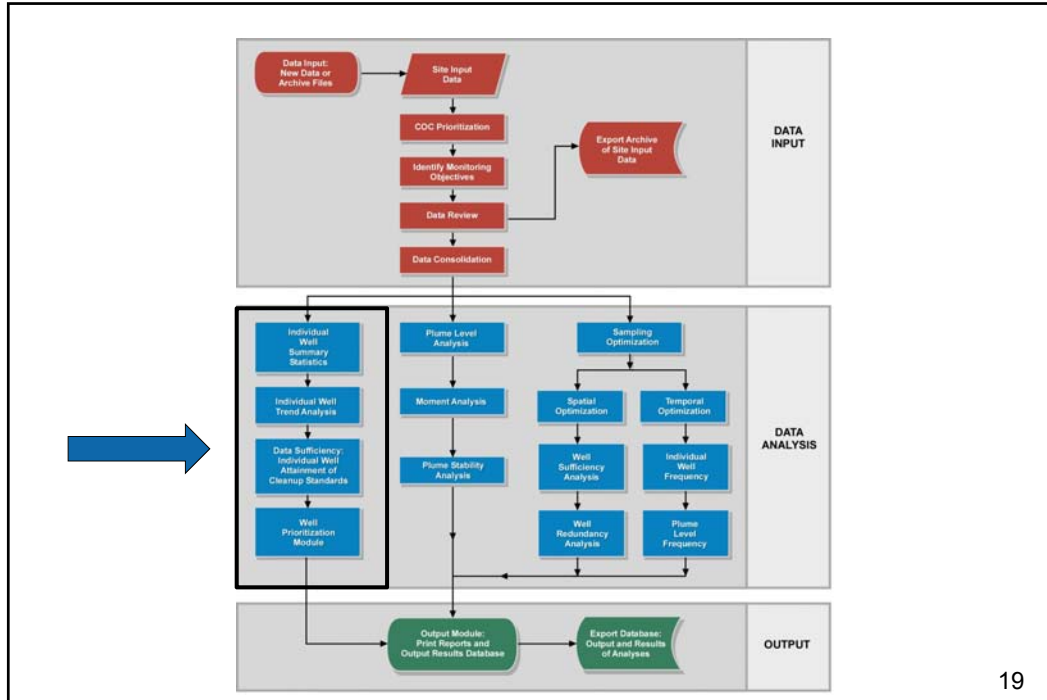
17

Monitoring Optimization

Software: *Data Input*

- Moment Analysis Options
 - ▶ *Moved to Site Details*
- Export MAROS 3.0 Archive File
- Data Consolidation
 - ▶ *First consolidation for Individual Well Analysis*
 - ▶ *Second consolidation under Plume Analysis*

18

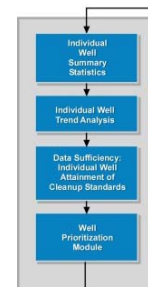


19

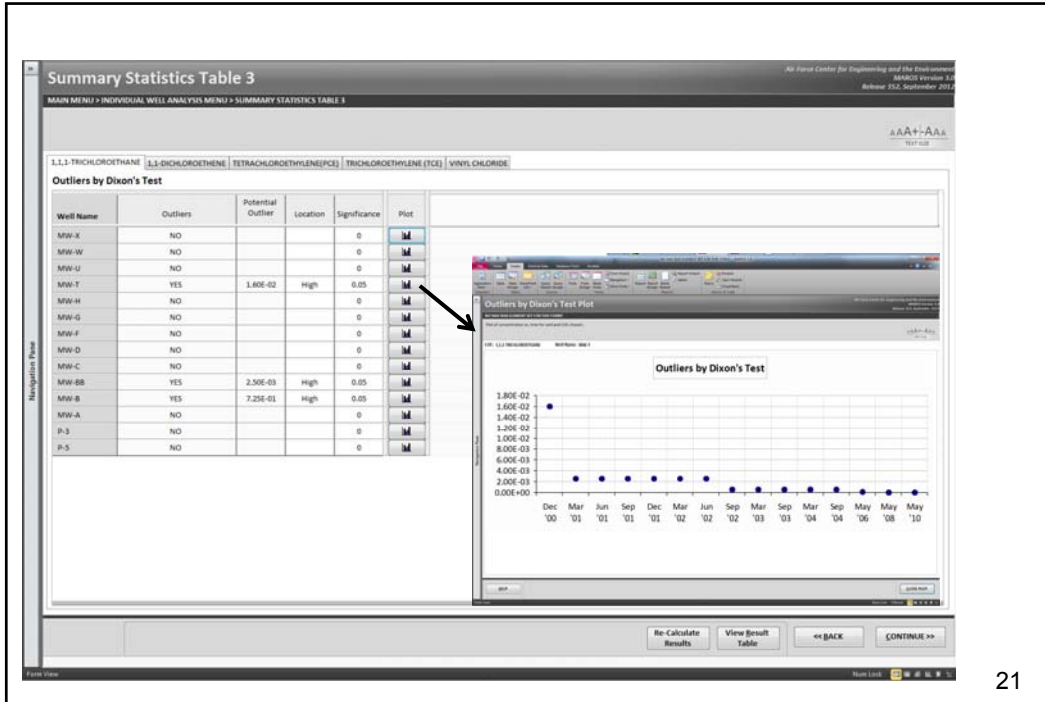
Monitoring Optimization

Software: Individual Well Analysis

- **Summary Statistics – NEW!**
 - ▶ *Detection Frequencies*
 - ▶ *Kaplan-Meier – Ave., Median, SD.*
 - ▶ *Outliers by Dixon's*
 - ▶ *Shapiro-Wilk Normality*
- **Statistical Trends**
 - ▶ *Mann-Kendall*
 - ▶ *Linear Regression*



20



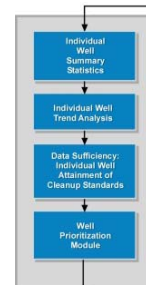
21

Monitoring Optimization

Software: Individual Well Analysis

- **Data Sufficiency – NEW Location!**
 - ▶ *Attainment of Cleanup Goals*
 - ▶ *Number of Samples to Attain Goals*
- **Well Scoring – NEW!**
 - ▶ *Individual Well Summary*
 - ▶ *Well Score – prioritization*

Priority COC	Recent Sample above MCL
Detection frequency	COV
Median above MCL	Distribution
MK Trend	



22

Well Priority Decision Logic

Well Name	Source / Tail / Delineation	Monitoring Objective Score	Total Number of Samples	Overall Detection Frequency (%)	Attained Cleanup Goals?	All Samples ND?	Well Score
Λ							V
P-5	S	3	76	91%	NO	NO	52
P-3	S	3	75	100%	NO	NO	66
MW-X	S	3	45	73%	NO	NO	44
MW-W	T	2	54	2%	YES	NO	54
MW-U	T	2	54	4%	YES	NO	56
MW-T	T	4	72	6%	NO	NO	57
MW-H	T	2	34	3%	YES	NO	52
MW-G	T	2	66	0%	YES	YES	45
MW-F	T	4	76	21%	NO	NO	63
MW-D	T	3	70	6%	YES	NO	61
MW-C	T	3	80	27%	NO	NO	58
MW-BB	T	2	45	2%	YES	NO	49
MW-B	T	3	75	79%	NO	NO	70
MW-A	S	3	75	100%	NO	NO	68

High score-most important

23

Monitoring Optimization

Software: Individual Well Analysis

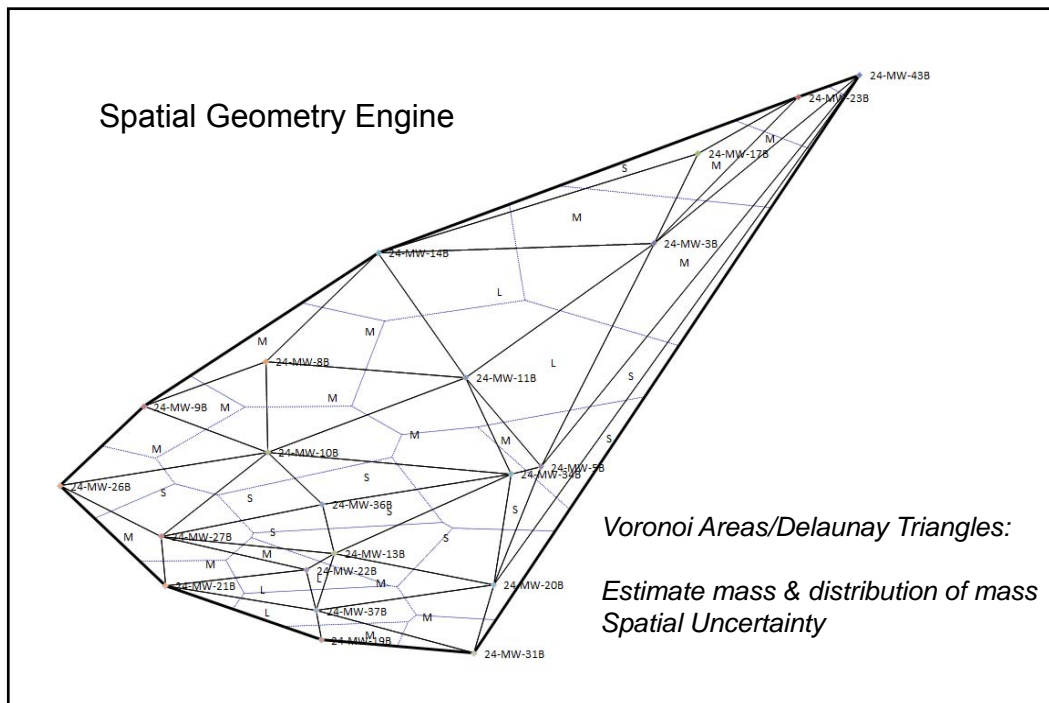
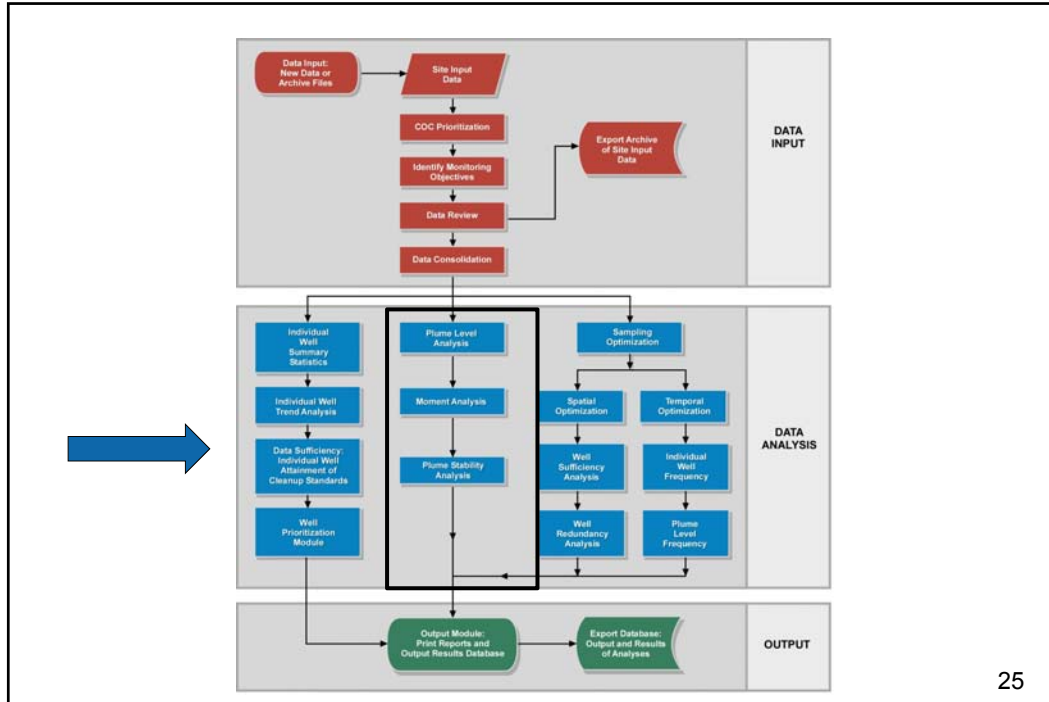
■ **Export – NEW!**

- ▶ *Screen by Screen - spreadsheet*
- ▶ *Reports – link on screen*
- ▶ *Graphs – link on screen*
- ▶ *Access Database – default export button*

Note: Export Results here- Data consolidation can change under spatial analysis section.



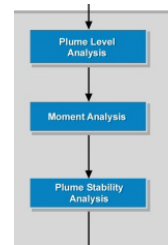
24



Monitoring Optimization
Software: Plume-Level Analysis

■ **Moment Analysis**

- ▶ **Expanded Data Input Choice- NEW!***
 - ▶ **Wells to include**
 - ▶ **Missing Sample Events**
 - ▶ **Data Consolidation**
 - ▶ **Moments**
 - ▶ **As in MAROS 2.2**



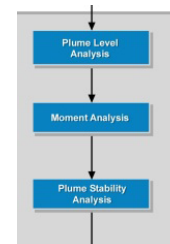
* Requires new data consolidation

27

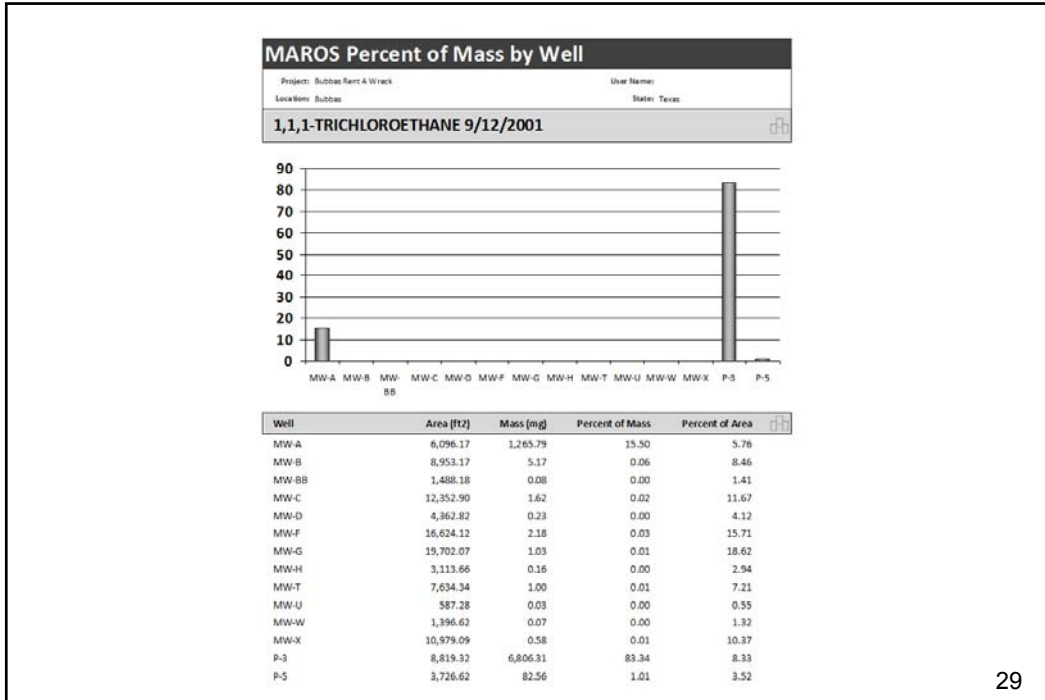
Monitoring Optimization
Software: Plume-Level Analysis

■ **Percent Mass by Well – NEW!**

- ▶ **Voronoi Area**
- ▶ **Estimate mass in well area**
- ▶ **Percent mass and area each well monitors**



28

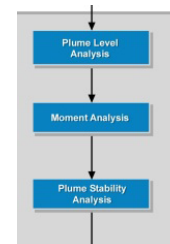


Monitoring Optimization Software: *Plume-Level Analysis*

- **MAROS Analysis – Aggregate Trends**

- ▶ *Source and Tail*
- ▶ *Two custom groups – NEW!*
- ▶ *Aggregate MK Trend*
- ▶ *% Mass for the well group – NEW!*

- **Monitoring System Category**



Plume Area Trends

MAIN MENU > PLUME ANALYSIS MENU > MAROS ANALYSIS > AGGREGATE TRENDS

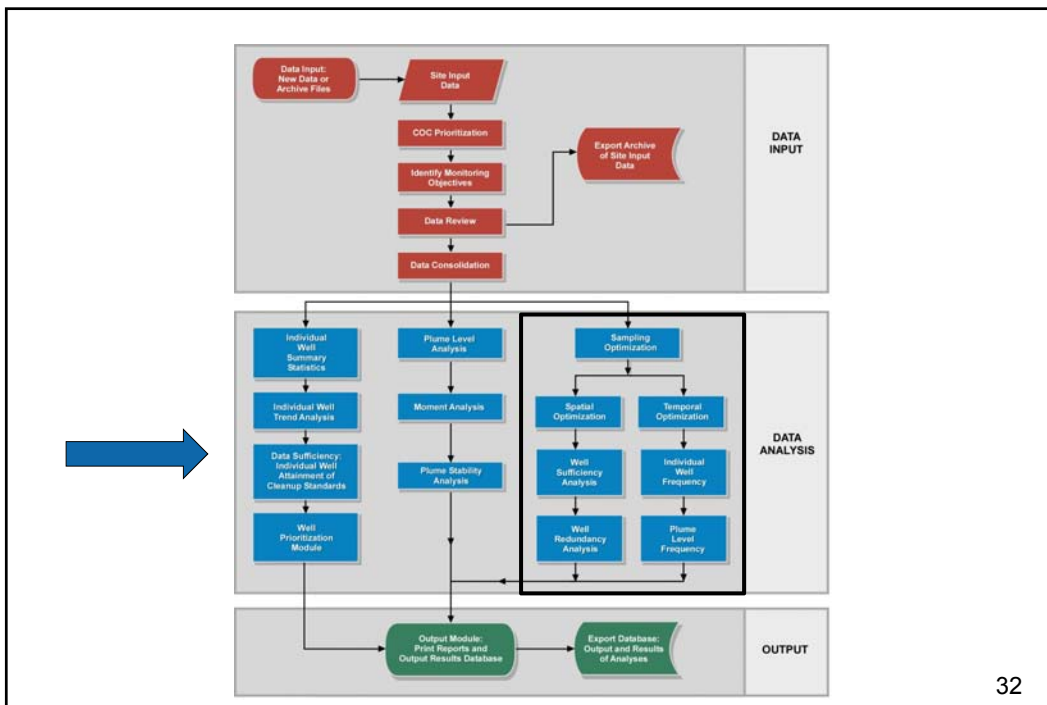
The results of the Plume Area Trend assessment are shown. Choose the tab for the COC of interest.

1,1-DICHLOROETHENE
TETRACHLOROETHYLENE(PCE)
TRICHLOROETHYLENE (TCE)
VINYL CHLORIDE

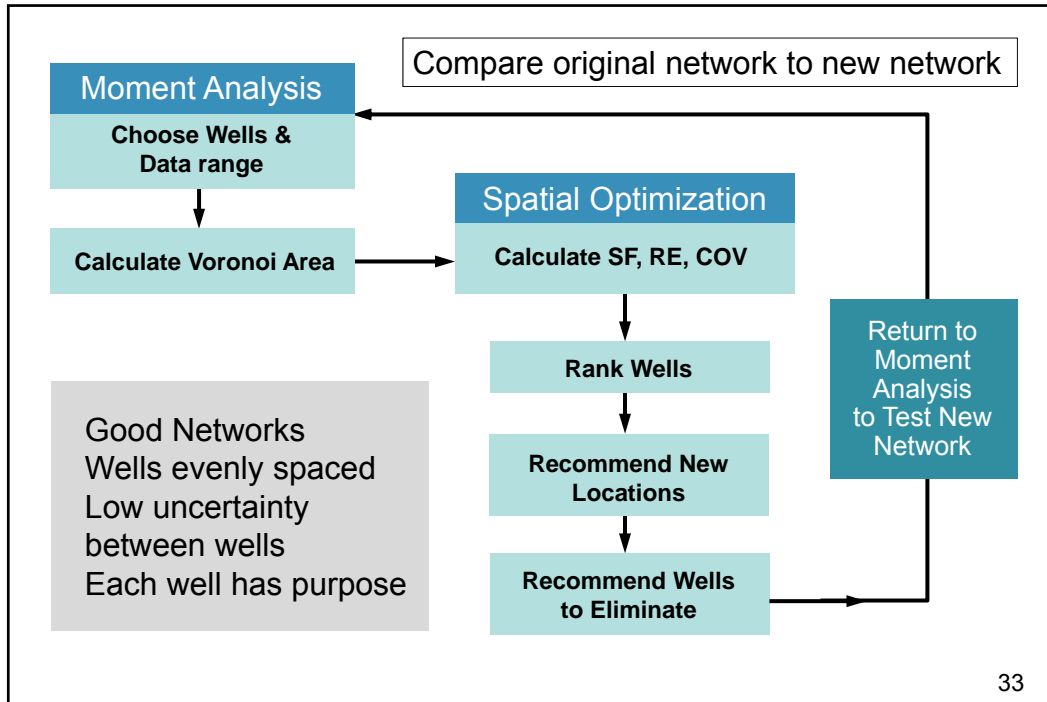
Aggregate Trends

Area	Number Of Wells	Aggregate Trend	Aggregate Mass %
Source	5	PD	96 %
Tail	8	PD	4 %
Custom Group 1	3	D	10 %
Custom Group 2	7	PD	90 %

31



32



Monitoring Optimization

Software: Optimization

- Optimization
 - ▶ **Spatial**
 - ▶ Slope Factor/Delaunay
 - ▶ Decision Logic – **NEW!**
 - ▶ **Frequency**
 - ▶ Individual Well
 - ▶ Network Level – **NEW!**

```

graph TD
    SO[Sampling Optimization] --> SpO[Spatial Optimization]
    SO --> TeO[Temporal Optimization]
    SpO --> WSA[Well Sufficiency Analysis]
    TeO --> IWF[Individual Well Frequency]
    WSA --> WRA[Well Redundancy Analysis]
    IWF --> PLF[Plume Level Frequency]
    
```

*Note: Data Consolidation from Plume-Level Analysis

34

Monitoring Optimization Software: *Spatial Optimization*

■ Spatial Optimization

▶ *Slope Factor/Delaunay*

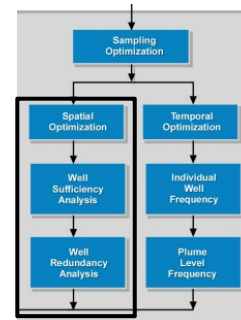
▶ *From MAROS 2.2*

▶ *Decision Logic – NEW!*

▶ *Voronoi Areas*

▶ *Slope Factor and Relative Error*

▶ *Concentration*



35

Monitoring Optimization Software: *Spatial Optimization*

■ Spatial Optimization

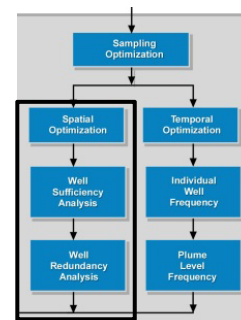
▶ *Decision Logic – NEW!*

▶ *Interactive*

▶ *Multiple Well Configurations*

▶ *Well Sufficiency*

▶ *Well Redundancy*

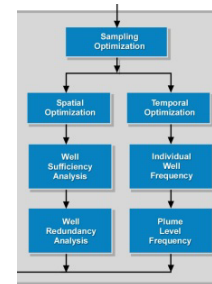


36

Monitoring Optimization Software: *Spatial Optimization*

■ **Decision Logic – NEW!**

- ▶ **Uncertainty –**
 - ▶ *High SF, RE, COV – new well*
 - ▶ *Low SF, RE, COV - redundant*
- ▶ **Voronoi Area**
 - ▶ *Large – new well*
 - ▶ *Small – redundant*
- ▶ *Interior vs. Hull wells*
- ▶ **Trends**



37

Well Sufficiency Decision Logic

MAIN MENU > SAMPLING OPTIMIZATION MENU > WELL SUFFICIENCY MENU > DECISION LOGIC INDIVIDUAL WELL AREAS

2-AMINO-4,6-DINITROTOLUENE | 4-AMINO-2,6-DINITROTOLUENE | BORON | CHROMIUM, HEXVALENT | HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE

Navigation Pane

Hull Wells							
Well Name	Downgradient from Center?	Percent Detection	COV SF	Well Importance	Mann Kendall Trend	Potential For New Well	Area Of Concern
PTX06-1023	<input type="checkbox"/>	100.0	0.40	18	NT	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1034	<input checked="" type="checkbox"/>	100.0	0.03	29	I	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PTX06-1036	<input type="checkbox"/>	100.0	0.15	25	S	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1053	<input type="checkbox"/>	0.0	0.34	21	ND	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1069	<input type="checkbox"/>	0.0	0.20	30	ND	<input type="checkbox"/>	<input type="checkbox"/>

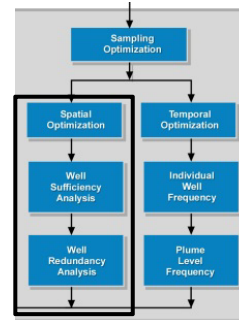
Interior Wells							
Well Name	Baseline Comparison	Average Slope Factor	COV SF	Well Importance	Mann Kendall Trend	Potential For New Well	Area Of Concern
PTX06-1038	17.51	0.37	0.00	46	NT	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1146	13.81	0.11	0.00	16	N/A	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1002A	13.49	0.10	0.24	53	D	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1003	12.01	0.12	0.35	52	N/A	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1130	11.54	0.08	0.00	20	N/A	<input type="checkbox"/>	<input type="checkbox"/>

HELP VIZUALIZE << BACK CONTINUE >>

Monitoring Optimization Software: *Spatial Optimization*

■ Spatial Optimization

- ▶ *Well Redundancy*
- ▶ *Lowest 25% Rank*
- ▶ *User can choose to eliminate*
- ▶ *Return to Moment Analysis*
- ▶ *Re-run stats*

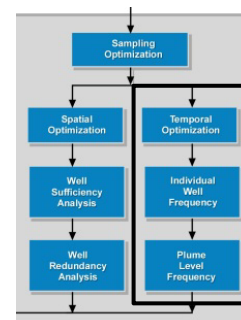


39

Monitoring Optimization Software: *Optimization*

■ Optimization

- ▶ *Frequency*
- ▶ *Individual Well*
- ▶ *Network Level – NEW!*

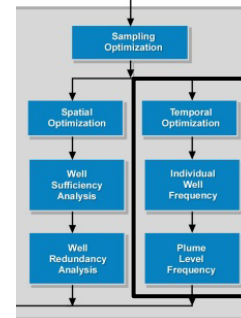


40

Monitoring Optimization Software: Optimization

■ Individual Well Sampling Frequency

- ▶ **Summary info – NEW!**
 - ▶ *Reporting Frequency*
 - ▶ *Travel Time*
 - ▶ *Current Sampling Frequency*
- ▶ *Modified CES Method*

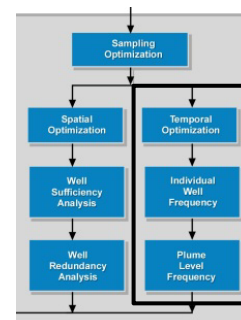


41

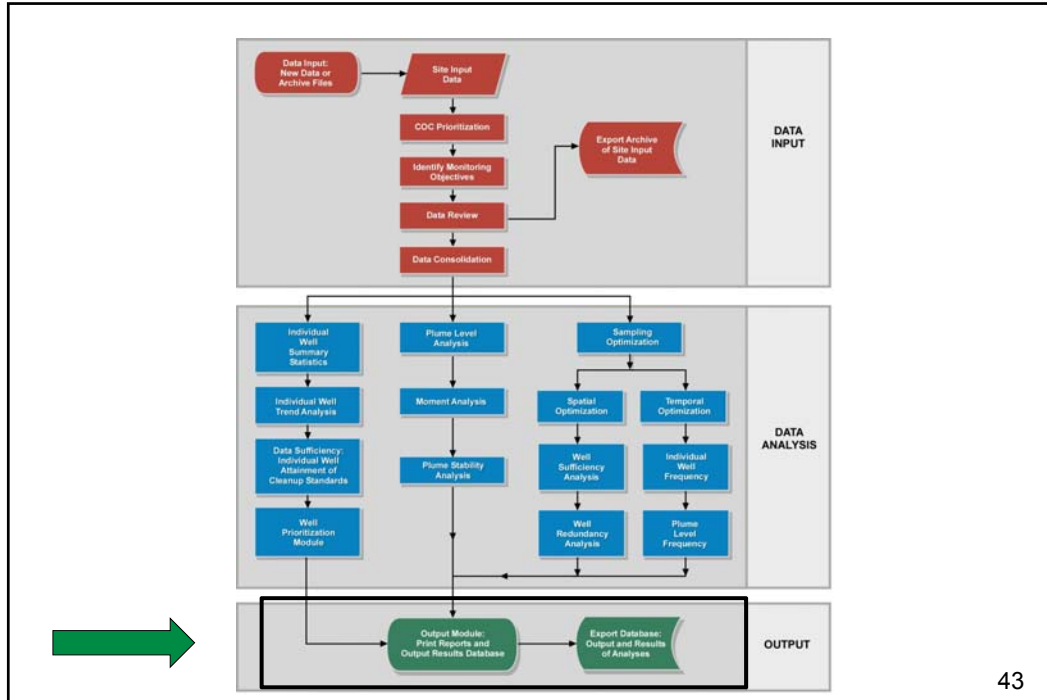
Monitoring Optimization Software: Optimization

■ Network Sampling Frequency – NEW!

- ▶ *Based on Zeroth Moment*
 - ▶ *Rate of change of mass*
 - ▶ *Coefficient of variation*
 - ▶ *Correlation (R2)*
- ▶ *Recommendation*



42



Monitoring Optimization Software: *Export Options*

■ MAROS Output

- ▶ *Screen by Screen – spreadsheet cut and paste as you go*
- ▶ *Reports*
 - ▶ *Print as you go*
 - ▶ *Output – view and print reports*
- ▶ *Graphs*
 - ▶ *View and Print*



Monitoring Optimization Software: *Export Options*

■ MAROS Output

- ▶ **Excel Tables**
 - ▶ *Multiple tables – default*
 - ▶ *Single Tables*
- ▶ **Access Database**
 - ▶ *Multiple Tables – default*
 - ▶ *User choses Tables*



MAROS Output

Air Force Center for Engineering and the Environment
MAROS Version 3.0
Release 352, September 2012

Reports and Graphs (Output)

Export MAROS reports, graphs, and tables.

AAA+AAA
TEXT SIZE

Reports		Graphs		Tables	
Name	Selected				
Baseline Spatial Analysis	<input checked="" type="checkbox"/>				
Cleanup Goal Attainment	<input type="checkbox"/>				
Cleanup Goals	<input type="checkbox"/>				
Imported Data	<input type="checkbox"/>				
Individual Well Frequency Trend Results	<input checked="" type="checkbox"/>				
Kaplan-Meier	<input type="checkbox"/>				
Linear Regression Results	<input type="checkbox"/>				
Mann-Kendall Trend Results	<input type="checkbox"/>				
Moment Analysis Results	<input checked="" type="checkbox"/>				
Moment Analysis Trend Results	<input checked="" type="checkbox"/>				
Network Frequency	<input checked="" type="checkbox"/>				
Outliers by Dixon's Method	<input type="checkbox"/>				
Percentage of Mass by Well	<input type="checkbox"/>				
Plume Area Trends	<input checked="" type="checkbox"/>				

MAROS Individual Well Export

MAROS Spatial & Temporal Optimization

View Tables, Reports, & Graphs

View

Export Tables

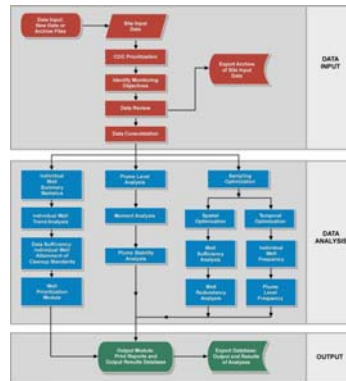
Access Database

Excel Workbook(s)

Export

Monitoring Optimization

QUESTIONS?



47

Monitoring Optimization

Overview: MAROS 3.0 New Release

- Goals and Objectives
- Software Structure and New Features
- ➔ ■ Detailed Description
- Conclusions

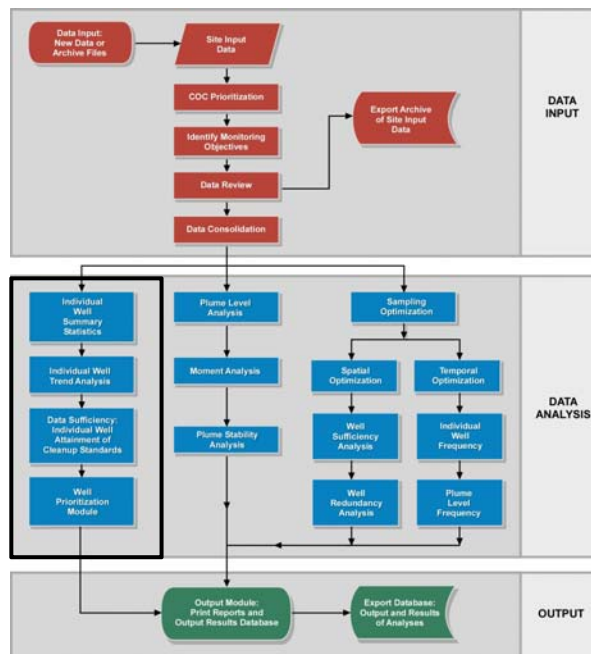
48

Monitoring Optimization

Overview: **MAROS 3.0 New Release**

➔ Detailed Description- **New Features**

- Individual Well Statistics
- Plume-Level Analysis
- Optimization



Monitoring Optimization
Software: Individual Well Statistics

Individual Well Concentrations

- Summary Statistics
- Statistical Trends
- Attainment of Goals
- Well Score


➔

- *How much? How often?*
- *When? Where?*
- *Lognormal? Normal?*
- *Outliers?*
- *Increasing or Decreasing? Variable?*
- *Clean?*
- *Important?*

51

Monitoring Optimization
Software: Individual Well Analysis

- **Summary Statistics – *NEW!***
 - ▶ *Detection Frequencies*
 - ▶ *Kaplan-Meier – Ave., Median, SD.*
 - ▶ *Outliers by Dixon's*
 - ▶ *Shapiro-Wilk Normality*



```

graph TD
    A[Individual Well Summary Statistics] --> B[Individual Well Trend Analysis]
    B --> C[Data Sufficiency: Individual Well Attainment of Cleanup Standards]
    C --> D[Well Prioritization Module]
    
```

52

Summary Statistics Table 1

MAIN MENU > INDIVIDUAL WELL ANALYSIS MENU > SUMMARY STATISTICS TABLE 1

Below are preliminary summary statistics for each location.

1,1,1-TRICHLOROETHANE 1,1-DICHLOROETHENE TETRACHLOROETHYLENE(PCE) TRICHLOROETHYLENE (TCE) VINYL CHLORIDE								
Well Name	Min Sample Date	Max Sample Date	Number of Samples	Number of Detects	Percent Detection	Maximum Result for Data Range	Max Result Above Standard?	Date of Maximum Result
MW-X	6/27/2001	5/6/2010	9	0	0%	2.50E-03	NO	6/27/2001
MW-W	6/27/2001	5/6/2010	11	0	0%	2.50E-03	NO	6/27/2001
MW-U	6/27/2001	5/6/2010	11	0	0%	2.50E-03	NO	6/27/2001
MW-T	12/1/2000	5/6/2010	17	1	6%	1.60E-02	NO	12/1/2000
MW-H	4/1/2000	5/6/2010	7	0	0%	5.00E-04	NO	4/1/2000
MW-G	4/1/2000	5/6/2010	14	0	0%	2.50E-03	NO	12/1/2000
MW-F	4/1/2000	5/6/2010	22	0	0%	2.50E-03	NO	12/1/2000
MW-D	4/1/2000	5/6/2010	16	0	0%	2.50E-03	NO	12/1/2000
MW-C	4/1/2000	5/6/2010	26	1	4%	2.50E-03	NO	12/1/2000
MW-BB	6/17/2002	5/6/2010	9	0	0%	2.50E-03	NO	6/17/2002
MW-B	4/1/2000	5/6/2010	17	7	41%	7.25E-01	YES	12/1/2000
MW-A	4/1/2000	5/27/2008	19	19	100%	2.63E+01	YES	12/1/2000
P-3	4/1/2000	5/6/2010	17	17	100%	2.53E+01	YES	3/1/2002
P-5	4/1/2000	5/6/2010	16	16	100%	1.10E+00	YES	3/13/2001

Summary Statistics Table 2

MAIN MENU > INDIVIDUAL WELL ANALYSIS MENU > SUMMARY STATISTICS TABLE 2

Statistics by Kaplan-Meier method.

Results are in mg/L.

1,1,1-TRICHLOROETHANE 1,1-DICHLOROETHENE TETRACHLOROETHYLENE(PCE) TRICHLOROETHYLENE (TCE) VINYL CHLORIDE								
Kaplan-Meier Results								
Well Name	Mean	Standard Error	Standard Deviation	Coefficient of Variation	25th Percentile	Median	75th Percentile	No. of Samples
MW-X	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	9
MW-W	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	11
MW-U	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	11
MW-T	6.67E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	15
MW-H	5.00E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	7
MW-G	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	14
MW-F	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	16
MW-D	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	14
MW-C	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	16
MW-BB	2.50E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	9
MW-B	1.00E-01	6.40E-02	2.56E-01	2.56E+00	0.00E+00	0.00E+00	3.89E-02	15
MW-A	9.29E+00	1.94E+00	8.22E+00	8.85E-01	3.96E+00	5.95E+00	9.84E+00	15
P-3	1.17E+01	2.26E+00	9.32E+00	7.96E-01	3.14E+00	1.16E+01	2.25E+01	15
P-5	4.46E-01	7.77E-02	3.11E-01	6.97E-01	1.80E-01	3.83E-01	4.80E-01	16

Summary Statistics Table 4

MAIN MENU > INDIVIDUAL WELL ANALYSIS MENU > SUMMARY STATISTICS TABLE 4

Data distribution by Shapiro-Wilk method.

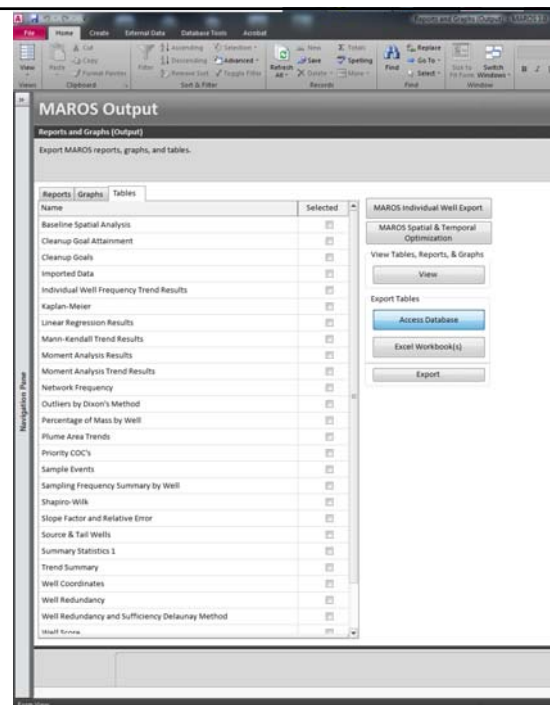
Results are in mg/L

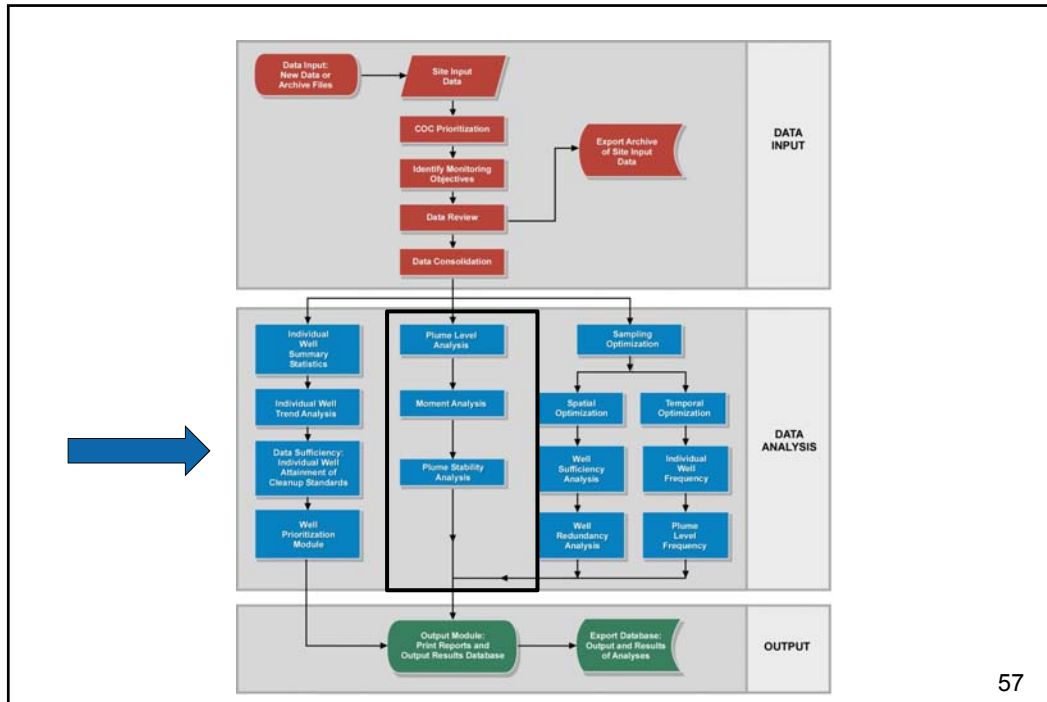
1,1,1-TRICHLOROETHANE | 1,1-DICHLOROETHENE | TETRACHLOROETHYLENE(PCE) | TRICHLOROETHYLENE (TCE) | VINYL CHLORIDE

Shapiro-Wilk Sample Normality

Well Name	SW - Normal	SW - Lognormal	SW Critical	Normal by Shapiro-Wilk	Lognormal by Shapiro-Wilk	95% UCL for Normal Distribution	95% UCL on Geometric Mean
MW-X	0.692	0.878	0.829	No	Yes	0.002	0.00
MW-W	0.704	0.86	0.85	No	Yes	0.002	0.00
MW-U	0.704	0.86	0.85	No	Yes	0.002	0.00
MW-T	0.506	0.899	0.881	No	Yes	0.004	0.00
MW-H	0.703	0.732	0.803	No	No	0.001	0.00
MW-G	0.753	0.843	0.874	No	No	0.002	0.00
MW-F	0.746	0.809	0.887	No	No	0.002	0.00
MW-D	0.765	0.836	0.874	No	No	0.002	0.00
MW-C	0.720	0.78	0.887	No	No	0.002	0.00
MW-BB	0.616	0.851	0.829	No	Yes	0.001	0.00
MW-B	0.344	0.938	0.881	No	Yes	0.160	0.01
MW-A	0.752	0.939	0.881	No	Yes	13.224	10.14
P-3	0.889	0.735	0.881	Yes	No	15.075	14.14
P-5	0.923	0.931	0.887	Yes	Yes	0.612	0.53

- Summary Statistics –
 - ▶ Export Spreadsheet
 - ▶ Export Database
 - ▶ Export Reports
 - ▶ Export Graphs





Monitoring Optimization

Software: Plume-Level Analysis

Plume-Level Analysis

- Moment Analysis
- Well % Mass & Area
- Trend by Area
- Mass by Area



- How much mass? Where?
- How is it changing?
- Which wells monitor the most mass?
- Which wells monitor the most area?
- Increasing or Decreasing? Variable?

Monitoring Optimization

Software: *Moment Analysis User Choice*

Moment Analysis Input Options 3
 MAIN MENU > PLUME ANALYSIS MENU > SPATIAL MOMENT ANALYSIS > MOMENT AN

Moment Analysis Input Options 4
 MAIN MENU > PLUME ANALYSIS MENU > SPATIAL MOMENT ANALYSIS > MOMENT ANALYSIS INPUT OPTIO

Set the date range or choose consolidation options for the data set for the spatial analysis. The User can choose

Time Consolidation for Moment Analysis Choose Sample Events

Period of Interest:
 Valid Range 4/1/2000 to 5/6/2010
 From: 4/1/2000 to 5/6/2010

Choose the option to define the time period to consider within the dataset:

- Do Not Perform Time Consolidation
- Quarterly
- Yearly
- Other Time Interval:

Choose the option to define the representative statistics dataset:

- Median
- Geometric Mean
- Average
- Maximum (Highest)

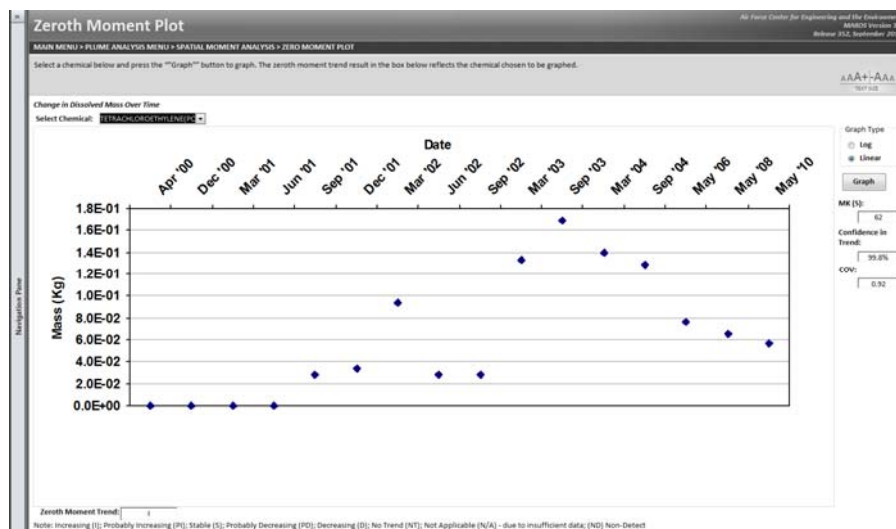
MW-X	5/6/2010	0.0000	
P-3	5/5/2010	1.5000	

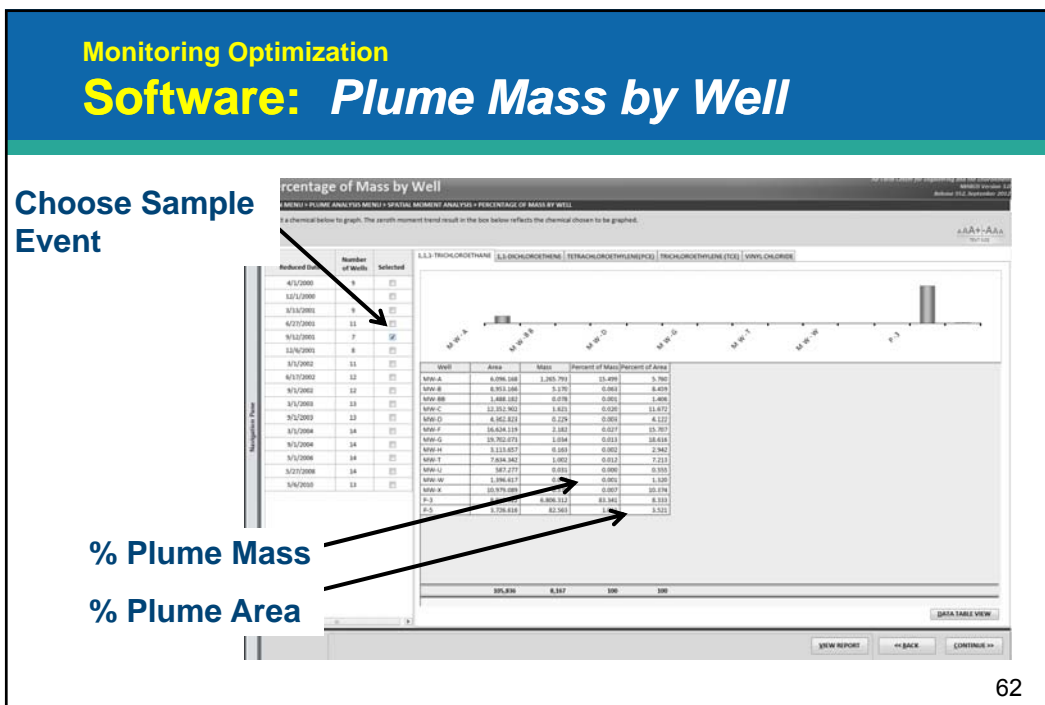
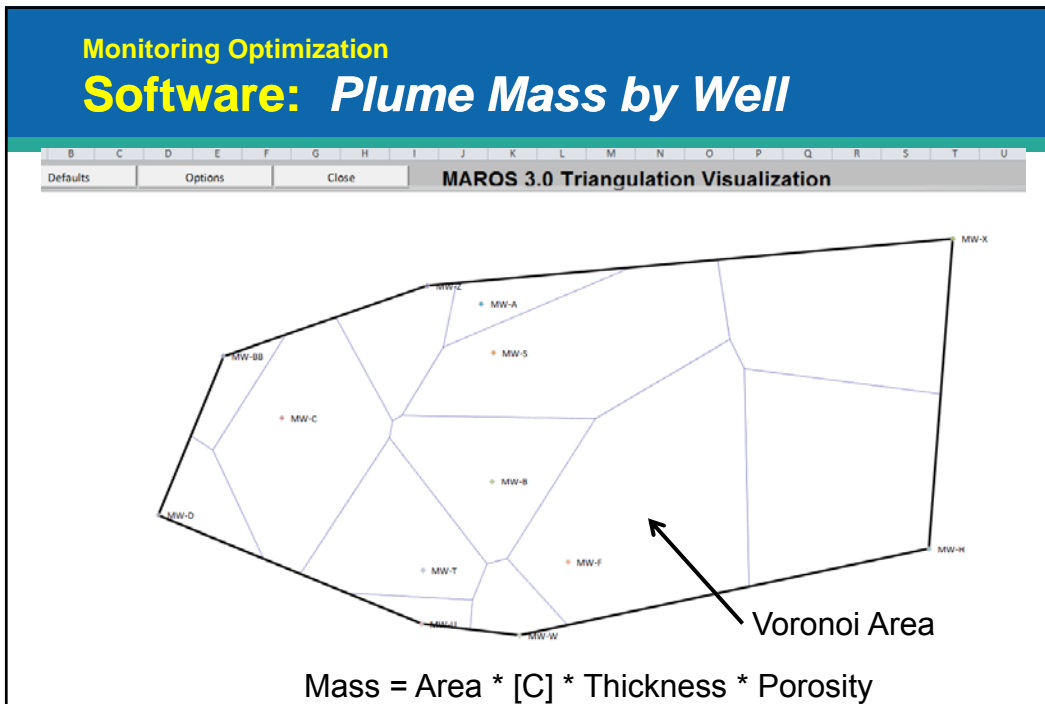
More User Choice

- Well Choice
- Time Frame/Sample Events
- Missing Sample Results

Monitoring Optimization

Software: *Moment Analysis*





Monitoring Optimization
Software: Plume Area Trends

Plume Area Trends

- Source Wells
- Tail Wells
- 2 Custom Groups
- Choose Wells

Plume Area Trends

MAIN MENU > PLUME ANALYSIS MENU > MAROS ANALYSIS > PLUME AREA TRENDS (GROUPING)

Individual well trends will be aggregated by area to produce Area-Wide trends – Source and Tail well-groups are analyzed by default.

Well Name	Custom Group 1	Custom Group 2	
MW-A	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-B	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-BB	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-C	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-D	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-F	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-G	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-H	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-T	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-U	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-W	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
MW-X	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
P-3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING
P-5	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	NO GROUPING

63

Monitoring Optimization
Software: Plume Area Trends

Plume Area Trends

MAIN MENU > PLUME ANALYSIS MENU > MAROS ANALYSIS > AGGREGATE TRENDS

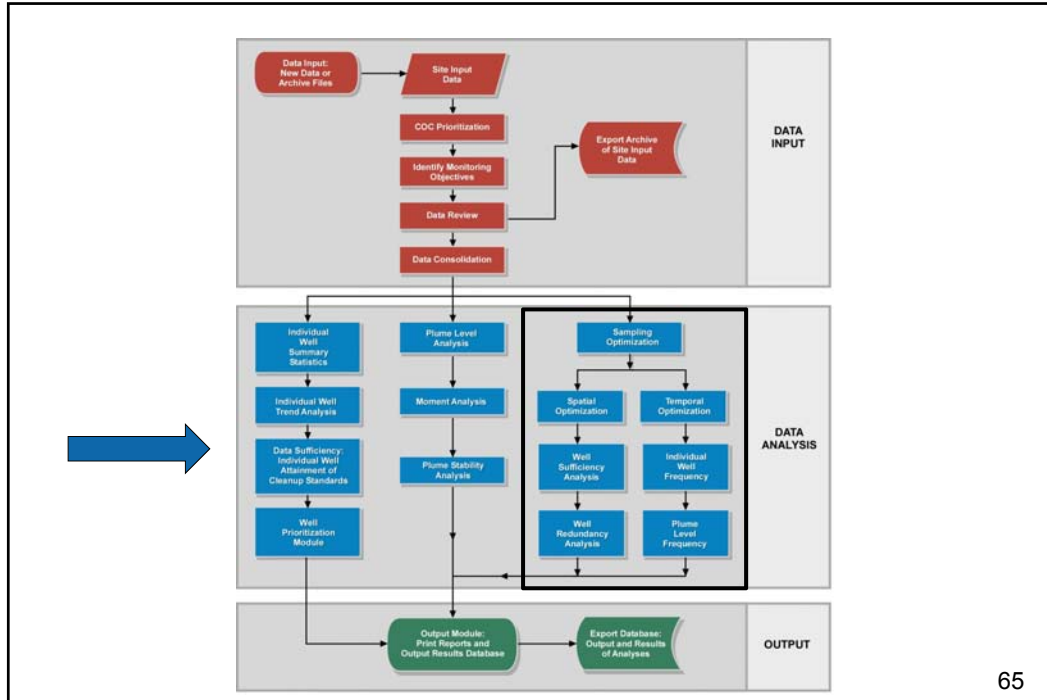
The results of the Plume Area Trend assessment are shown. Choose the tab for the COC of interest.

1,1-DICHLOROETHENE TETRACHLOROETHYLENE(PCE) TRICHLOROETHYLENE (TCE) VINYL CHLORIDE

Aggregate Trends

Area	Number Of Wells	Aggregate Trend	Aggregate Mass %
Source	5	PD	99 %
Tail	8	PD	1 %
Custom Group 1	3	PD	75 %
Custom Group 2	10	PD	25 %

64



65

Monitoring Optimization Software: *Spatial Optimization*

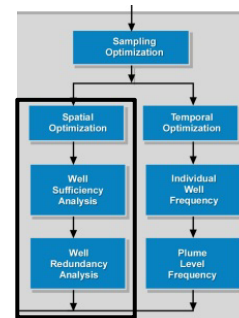
■ Spatial Optimization

► *Decision Logic – Theory*

Spatial Optimization is dependent on goals of the program –

It is hard to *automate* diverse goals.

Give the User *useful* information to make their own decisions.



66

Monitoring Optimization
Software: Spatial Optimization

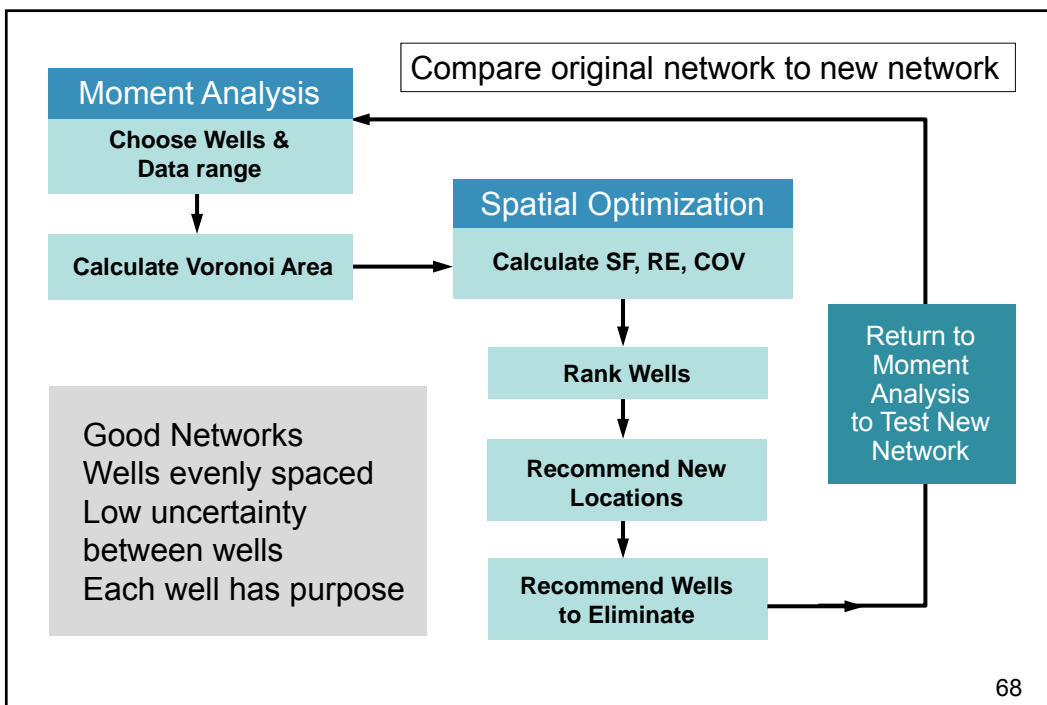
Spatial Optimization

- Slope Factor – Delaunay Triangulation
- Voronoi Areas
- Relative Error and Variability
- Trends
- Concentration

➔

- *Uncertainty between wells?*
- *Size of monitoring area?*
- *Variability in uncertainty?*
- *Increasing or Decreasing? Variable?*
- *Magnitude of concentration?*

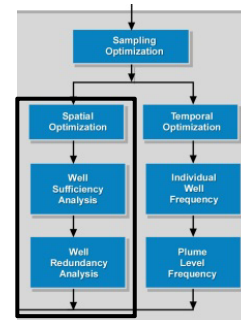
67



Monitoring Optimization Software: *Spatial Optimization*

■ Spatial Optimization

- ▶ *Decision Logic – NEW!*
 - ▶ *Well Sufficiency*
 - ▶ *Hull vs. Interior Well*
 - ▶ *Downgradient Hull*
 - ▶ *Baseline – VA vs. Ave*
 - ▶ *MK Trend*
 - ▶ *COV SF*



69

Monitoring Optimization Software: *Spatial Optimization*

■ Spatial Optimization – Uncertainty

- ▶ *Slope Factor*
 - ▶ *Uncertainty between points normalized by maximum of estimated or known result*
- ▶ *Relative Error*
 - ▶ *Uncertainty between points normalized by maximum of known result*
- ▶ *Coefficient of Variation*
 - ▶ *Variability in uncertainty between points over time*

70

Monitoring Optimization

Software: Spatial Optimization

■ Slope Factor and Relative Error

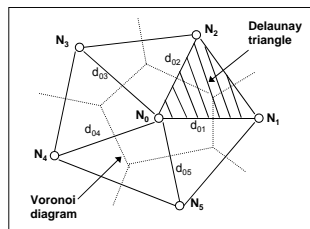
$$SF_i = \left| \frac{EC_i - NC_i}{Max(EC_i, NC_i)} \right|$$

Estimated concentration of node:

$$EC_i = \left[\sum_{j=1}^M NC_j \cdot \frac{1}{d_{ij}} \right] / \left[\sum_{j=1}^M \frac{1}{d_{ij}} \right]$$

where, M = number of triangles surrounding the node

SF → 1, well is important; SF → 0, well is not important



Monitoring Optimization

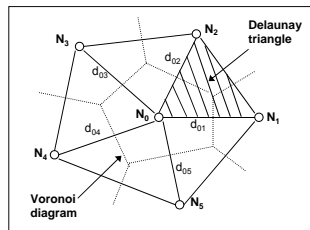
Software: Spatial Optimization

■ Slope Factor and Relative Error

$$SF_i = \left| \frac{EC_i - NC_i}{Max(EC_i, NC_i)} \right|$$

$$RE_i = \left| \frac{EC_i - NC_i}{NC_i} \right|$$

- Varies over orders of magnitude
- RE → 10000, well is important; RE → 0, well is not important
- COV – standard deviation/mean for all sample events



Slope Factor and Relative Error Results

MAIN MENU > SAMPLING OPTIMIZATION MENU > WELL SUFFICIENCY MENU > SLOPE FACTOR AND RELATIVE ERROR RESULTS

The table below summarizes the Slope Factor, Relative Error, and COV for each well/COC combination. High values indicate high uncertainty.

	1,1,1-TRICHLOROETHANE	1,1-DICHLOROETHENE	TETRACHLOROETHYLENE(PCE)	TRICHLOROETHYLENE (TCE)	VINYL CHLORIDE		
Well Name	Average SF	Min SF	Max SF	Average RE	Min RE	Max RE	COV
MW-A	0.18	0.01	0.68	0.98	0.78	1.05	0.07
MW-B	0.53	0.07	0.74	205.31	1.03	1272.71	2.11
MW-BB	0.00	0.00	0.00	154.70	7.06	506.51	1.32
MW-C	0.46	0.00	0.87	124.97	3.41	718.74	1.91
MW-D	0.04	0.00	0.42	55.13	2.30	272.38	1.73
MW-F	0.58	0.14	0.92	64.06	1.26	371.82	1.92
MW-G	0.64	0.36	0.88	50.88	1.14	263.04	1.82
MW-H	0.08	0.00	0.86	76.39	10.05	201.01	1.15
MW-T	0.13	0.00	0.79	92.43	1.12	497.81	1.83
MW-U	0.00	0.00	0.00	94.73	5.54	371.16	1.49
MW-W	0.08	0.00	0.80	92.05	4.46	365.94	1.51
MW-X	0.79	0.71	0.95	18.55	0.95	62.69	1.36
P-3	0.32	0.20	0.75	0.97	0.51	1.00	0.13
P-5	0.11	0.00	0.27	1.02	1.00	1.12	0.03

Well Areas (Voronoi Areas)

Air Force Center for Engineering and the Environment
MAROS Version 3.0
Release 352, September 2012

MAIN MENU > SAMPLING OPTIMIZATION MENU > WELL SUFFICIENCY MENU > WELL AREAS (VORONOI AREAS)

The table below summarizes the area of influence (Voronoi Area) and the percent of the total plume area each well represents. The User can enter a cutoff value to identify areas in the network that may not have sufficient well coverage.

Well Name	Well Area	% of Plume Area	Well Location
MW-S	19,199.87	20.27	Interior
MW-H	18,687.30	19.73	Boundary
MW-B	15,506.39	16.37	Interior
MW-X	13,329.11	14.07	Boundary
MW-C	9,349.32	9.87	Interior
MW-T	7,634.34	8.06	Interior
MW-W	5,807.99	6.13	Boundary
MW-Z	2,796.52	2.94	Boundary
MW-D	1,850.76	1.95	Boundary
MW-U	587.28	0.62	Boundary

AAAA-AAA
TEXT SIZE

Cutoff Median / Mean Ratio:

Median / Mean Ratio:
0.896

Conclusion:
No new wells may be necessary.

Average:	9,473.89
Median:	8,491.83
Total Network Footprint:	94,738.89

Save Table for Later Comparison

Baseline Spatial Analysis

MAIN MENU > SAMPLING OPTIMIZATION MENU > WELL SUFFICIENCY MENU > BASELINE

The table below ranks well locations based on area of influence (Voronoi Area), average concentration, COV SF and RE. A final rank is determined by taking all of the metrics into consideration. Don't forget to save this table for later comparison to a new well network.

Monitoring Wells in Network: **14**
 Default Wells Sampled Per Year Recommendation: **21**

Well Name	Well Type	Area Of Influence	Rank By Area	Average Concentration	Rank By Concentration	COV SF	Rank By COV SF	Average Relative Error	Rank By Relative Error	Overall Rank
MW-A	Interior	6,096.17	7	8.86	13	0.07	2	0.98	2	6
MW-B	Interior	8,953.17	10	0.06	11	2.11	14	205.31	14	12
MW-BB	Hull	1,488.18	3	0.00	2	1.32	5	154.70	13	6
MW-C	Interior	12,352.90	12	0.00	9	1.91	12	124.97	12	11
MW-D	Hull	4,362.82	6	0.00	7	1.78	9	55.13	6	7
MW-F	Interior	16,624.12	13	0.00	8	1.92	13	64.06	7	10
MW-G	Interior	19,702.07	14	0.00	6	1.82	10	50.88	5	9
MW-H	Hull	3,113.66	4	0.00	1	1.15	4	76.39	8	4
MW-T	Interior	7,634.34	8	0.00	10	1.83	11	92.43	10	10
MW-U	Hull	587.28	1	0.00	5	1.49	7	94.73	11	6
MW-W	Hull	1,396.62	2	0.00	4	1.51	8	92.05	9	6
MW-X	Hull	10,979.09	11	0.00	3	1.36	6	18.55	4	6
P-3	Interior	8,819.32	9	10.19	14	0.13	3	0.97	1	7
P-5	Hull	3,726.62	5	0.45	12	0.03	1	1.02	3	5

Well Sufficiency Decision Logic

HIQ Air Force Center for Environmental Excellence
 MAROS Version 3.0.0
 BETA Release, July 2012

MAIN MENU > SAMPLING OPTIMIZATION MENU > WELL SUFFICIENCY MENU > DECISION LOGIC INDIVIDUAL WELL AREAS

Description of what this page does / short instructions go here describing what to do on this page. This is also where we can stick illustrations etc. The content area below this will hold the user elements that can be manipulated. Font face is Calabri (installed with Office 2007) and size is 11pt. Black text on white background.

2-AMINO-4,6-DINITROTOLUENE | 4-AMINO-2,6-DINITROTOLUENE | BORON | CHROMIUM, HEXAVALENT | HEXAHYDRO-1,3,5-TRINITRO-1,3,5-TRIAZINE

Hull Wells							
Well Name	Downgradient from Center?	Percent Detection	COV SF	Well Importance	Mann Kendall Trend	Potential For New Well	Area Of Concern
PTX06-1023	<input type="checkbox"/>	100.0	0.40	18	NT	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1034	<input checked="" type="checkbox"/>	100.0	0.03	29	I	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PTX06-1036	<input type="checkbox"/>	100.0	0.15	25	S	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1053	<input type="checkbox"/>	0.0	0.34	21	ND	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1069	<input type="checkbox"/>	0.0	0.20	30	ND	<input type="checkbox"/>	<input type="checkbox"/>

Interior Wells							
Well Name	Baseline Comparison	Average Slope Factor	COV SF	Well Importance	Mann Kendall Trend	Potential For New Well	Area Of Concern
PTX06-1038	17.51	0.37	0.00	46	NT	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1146	13.81	0.11	0.00	16	N/A	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1002A	13.49	0.10	0.24	53	0	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1003	12.01	0.12	0.35	52	N/A	<input type="checkbox"/>	<input type="checkbox"/>
PTX06-1130	11.54	0.08	0.00	20	N/A	<input type="checkbox"/>	<input type="checkbox"/>

HELP VIZUALIZE << BACK CONTINUE >>

Well Redundancy Analysis

MAIN MENU > SAMPLING OPTIMIZATION MENU > WELL SUFFICIENCY MENU > WELL REDUNDANCY ANALYSIS

Well redundancy analysis identifies lowest ranking 25 percent of wells. User can return to moment analysis to remove wells and test met

Well Name	% Total Plume Area	Well Location	Baseline Comparison	Well Importance Rank	Area of Concern Sufficiency	Lowest 25%	Selected
MW-H	3	Hull	2	1	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
P-5	4	Hull	2	2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
MW-W	1	Hull	1	3	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
MW-A	6	Interior	3	4	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
MW-BB	1	Hull	1	5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-U	1	Hull	0	6	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
P-3	8	Interior	5	7	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-X	10	Hull	6	8	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-D	4	Hull	2	9	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-T	7	Interior	4	10	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-B	8	Interior	5	11	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-G	19	Interior	11	12	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-F	16	Interior	9	13	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MW-C	12	Interior	7	14	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Compare network stats before and after optimization

Network Comparison

MAIN MENU > SAMPLING OPTIMIZATION MENU > WELL SUFFICIENCY MENU > WELL REDUNDANCY ANALYSIS

Compares original network with updated network.

Network 1: A:Wells_Current (Total Samples: 51)

Network 2: RemoveAllP (Total Samples: 40)

Statistics

	Network 1	Network 2	% Difference
Median VA (log P)	2,534.14	5,807.99	-22.9
Mean VA (log P)	8,140.95	9,473.89	-14.4
Median Relative Error	35.13	8.24	-76.3
Mean Relative Error	43.96	64.17	39.9

1,1-DICHLOROETHENE | TETRACHLOROETHYLENE(PCE) | TRICHLOROETHYLENE (TCE) | VINYLCHLORIDE

WellName	Well Type	Area of Influence		Rank by Area		Coefficient of Variation Slope Factor		Rank by COV SF		Average Relative Error		Rank by Relative Error		Overall Rank
		Net 1	Net 2	Net 1	Net 2	Net 1	Net 2	Net 1	Net 2	Net 1	Net 2	Net 1	Net 2	
MW-A	Interior	2,513.2425		4		0.9423		4		0.9429		1		5
MW-B	Interior	7,364.4067	13,506.3948	8	8	0.5313	0.9384	5	7	1.7764	5.1894	3	4	7
MW-BB	Hull	1,490.7341		3		0.9425		9		88.8028		13		8
MW-C	Interior	12,402.5894	9,349.3212	9	6	1.8497	1.9348	13	10	4.6993	6.4591	7	5	10
MW-D	Hull	4,362.8234	1,806.7637	6	2	1.2271	1.1348	11	8	36.0296	39.9128	9	7	8
MW-F	Interior	20,388.7660		13		0.7567		6		3.3143		6		6
MW-H	Hull	15,373.0923	18,687.2987	12	9	0.7986	0.8342	7	4	23.3991	39.8025	8	6	7
MW-S	Interior	14,601.0089	19,199.8872	11	10	0.0022	0.0016	1	1	0.9995	1.0002	2	2	6
MW-T	Interior	7,634.3422	7,634.3409	7	5	1.2374	1.2384	12	9	53.8014	113.6449	11	9	9
MW-U	Hull	587.2772	587.2772	1	1	0.9850	0.9862	10	6	67.9060	125.8149	12	10	6
MW-W	Hull	1,396.6169	5,807.9937	2	4	0.8943	0.9368	8	5	53.3071	67.7553	10	8	6
MW-X	Hull	11,263.3383	11,129.1094	10	7	0.0384	0.3035	3	1	1.0448	0.9860	4	1	4

DATA SHEET << BACK CONTINUE >>

Monitoring Optimization
Software: Frequency Optimization

- Frequency Optimization
 - Reporting frequency
 - Current Frequency
 - Transport-based Frequency
 - Decision logic

➔

- *How often do I sample now?*
- *How fast is groundwater moving?*
- *How fast are concentrations changing?*
- *Variability?*
- *Increasing or Decreasing? Variable?*

79

Monitoring Optimization
Software: Optimization

- Optimization
 - ▶ *Frequency*
 - ▶ *Individual Well*
 - ▶ *Network Level – NEW!*

```

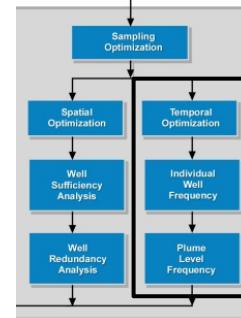
            graph TD
            A[Sampling Optimization] --> B[Spatial Optimization]
            A --> C[Temporal Optimization]
            B --> D[Well Sufficiency Analysis]
            D --> E[Well Redundancy Analysis]
            C --> F[Individual Well Frequency]
            F --> G[Plume Level Frequency]
            
```

80

Monitoring Optimization Software: Optimization

■ Individual Well Sampling Frequency

- ▶ Summary info – **NEW!**
- ▶ Reporting Frequency
- ▶ Travel Time
- ▶ Current Sampling Frequency
- ▶ Modified CES Method



81

Current Sampling Frequency by well
[samples/year]

$\frac{1}{2} * \text{Distance to source}$
/seepage velocity [years]

Network Average

Sampling Frequency Summary

MAIN MENU > SAMPLING OPTIMIZATION MENU > SAMPLING FREQUENCY MENU > INDIVIDUAL WELL SAMPLING FREQUENCY

The User should enter the X Y coordinates of the source. The software will calculate the a

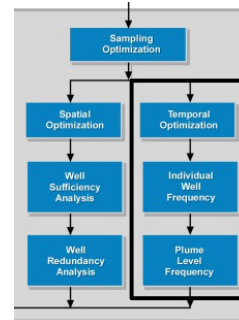
Source Coordinates
 X Coordinate: 3127727 View Source Locations
 Y Coordinate: 1395230 View Results

Well Name	Actual Sampling Frequency	Transport Based Default Frequency
MW-B	1 - Annual	4
MW-BB	1 - Annual	6
MW-D	1 - Annual	0
MW-G	1 - Annual	2
MW-H	1 - Annual	2
MW-I	1 - Annual	5
MW-U	1 - Annual	5
MW-W	1 - Annual	4
MW-X	1 - Annual	0
P-3	1 - Annual	4
MW-A	2 - Semi-Annual	4
MW-C	2 - Semi-Annual	5
MW-F	2 - Semi-Annual	4
P-5	2 - Semi-Annual	4
Average Sample Frequency	1.29	3.93

Monitoring Optimization Software: Optimization

■ Network Sampling Frequency – *NEW!*

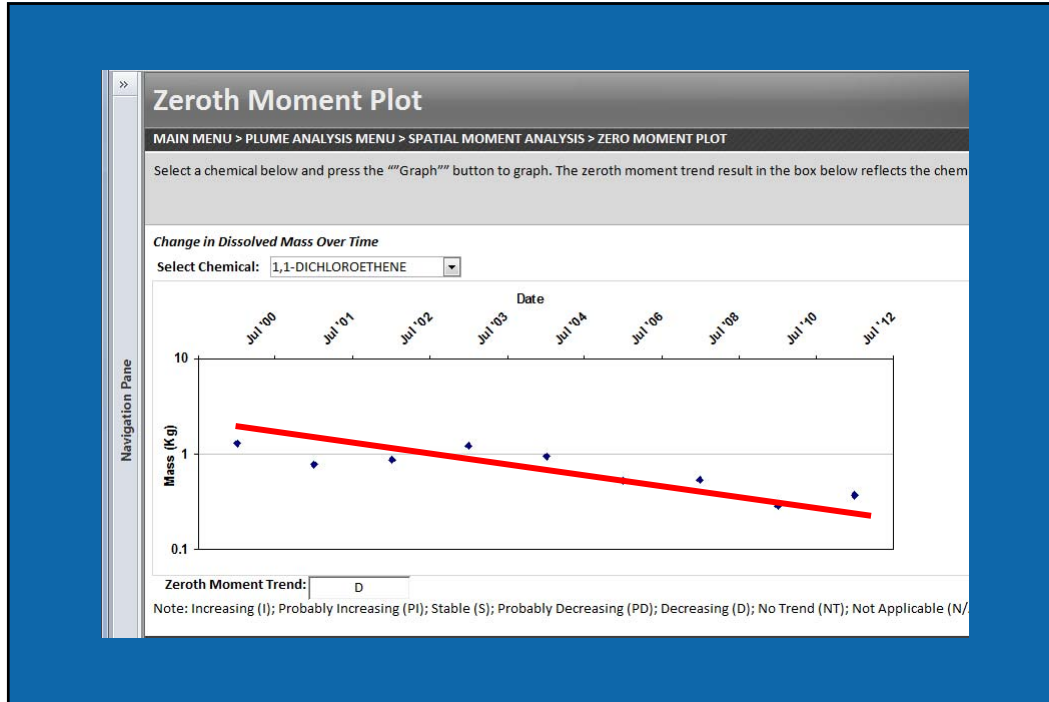
- ▶ *Based on Zeroth Moment*
 - ▶ *Rate of change of mass*
 - ▶ *Coefficient of variation*
 - ▶ *Correlation (R²)*
- ▶ *Recommendation*



83

User supplies R² and COV cutoff

Network Frequency Summary & Input	
MAIN MENU > SAMPLING OPTIMIZATION MENU > SAMPLING FREQUENCY MENU > IN	
Summary of values from individual well frequency module including the average recent determination and the coefficient of variation for the total mass.	
Input Parameters:	
Average Recent Frequency:	1.3
Average Transport Frequency:	3.9
Reporting Frequency:	5
Options:	
Cutoff values for regression on total plume mass.	
R-squared:	<input type="text"/>
Coefficient of Variation	<input type="text"/>



Network Frequency

MAIN MENU > SAMPLING OPTIMIZATION MENU > SAMPLING FREQUENCY MENU > INDIVIDUAL WELL FREQUENCY > NETWORK FREQUENCY > NETWORK FREQUENCY

The plume-wide frequency is based on the linear regression of Total Mass estimates over the time frame. The decision logic is based on the slope, R2 and COV of the linear F

Compound	Lin. Regr. (Plume Mass)		Variability of Mass Change Coefficient of Variation	Typical Monitoring Frequency in Timeframe	Recommended Frequency
	Slope	R-squared			
1,1,1-TRICHLOROETHANE	-0.000929	0.857	0.85	Semi-Annual	Biennial
1,1,1-DICHLOROETHENE	-0.000301	0.321	0.63	Semi-Annual	Semi-Annual
TETRACHLOROETHYLENE(PCE)	-0.000539	0.425	0.92	Semi-Annual	Semi-Annual
TRICHLOROETHYLENE (TCE)	0.000289	0.141	0.76	Semi-Annual	Semi-Annual
VINYL CHLORIDE	-0.000026	0.003	0.48	Semi-Annual	Semi-Annual

Slope	COV	R2	Result
All	< User cutoff	< User Cutoff	Keep current sample frequency (Average current)
< 0 (negative)	< User cutoff	>= User Cutoff	2 steps less frequent
All	>=User cutoff	< User Cutoff	1 step more frequent
< 0 (negative)	>=User cutoff	>=User cutoff	1 step less frequent
Mass = 0	Do not calculate		Minimum of the reporting frequency or the transport-based frequency

Monitoring Optimization
Software: *Export and Output*

Export and Output

87

Monitoring Optimization
Software: *Export Options*

- **MAROS Output**
 - ▶ *Screen by Screen – spreadsheet cut and paste as you go*
 - ▶ *Reports*
 - ▶ *Print as you go*
 - ▶ *Output – view and print reports*
 - ▶ *Graphs*
 - ▶ *Databases*

88

Datasheet View by Screen

Air Force Center for Engineering and the Environment
MAROS Version 3
Release 352, September 2012

Summary Statistics Table 1

MAIN MENU > INDIVIDUAL WELL ANALYSIS MENU > SUMMARY STATISTICS TABLE 1

Below are preliminary summary statistics for each location.

AAA+ - AAA
TEXT SIZE

WellName	MinSampleDate	MaxSampleDate	NumberOfSamples	NumberOfDetects	PercentDetection	MaximumResultOrDataRange	DateOfMax	MaxResultAbove3
MW-A	3/3/2000	6/5/2008	19	19	100	1.90E+01	12/19/2000	YES
MW-B	3/3/2000	6/5/2012	18	18	100	1.50E+01	12/19/2000	YES
MW-BB	6/18/2002	6/5/2012	10	1	10	2.94E-03	6/5/2012	NO
MW-C	3/3/2000	6/5/2012	29	27	93	1.30E-01	6/28/2000	YES
MW-D	3/3/2000	6/5/2012	17	4	24	1.00E-03	3/3/2000	NO
MW-F	3/3/2000	6/5/2012	26	24	92	3.70E-02	12/20/2000	YES
MW-H	3/3/2000	6/5/2012	8	1	12	1.00E-03	3/3/2000	NO
MW-S	3/3/2000	6/5/2012	18	18	100	4.70E+01	6/28/2000	YES
MW-T	12/20/2000	6/5/2012	18	5	28	1.25E-01	12/20/2000	YES
MW-U	12/7/2001	5/6/2010	11	1	9	1.50E-03	3/18/2003	NO
MW-W	12/7/2001	6/5/2012	12	1	8	1.00E-03	12/7/2001	NO
MW-X	12/7/2001	6/5/2012	10	9	90	6.26E-02	3/26/2004	YES
MW-Z	3/3/2000	6/5/2012	17	17	100	1.50E+00	3/14/2001	YES

Reports

MAROS Individual Well Summary Report

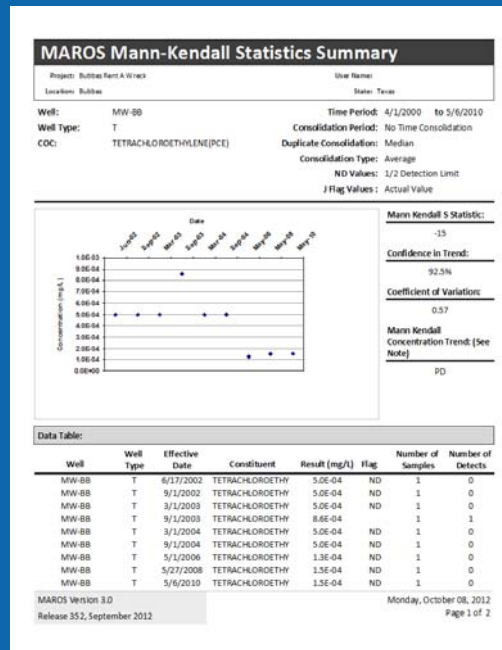
Project: Bubba Farm A Well User Name: _____

Location: Bubba State: Texas

LOC	Priority LOC for Well?	Detection Frequency	Recent Sample Above Goal?	RM Trend	COV	99% UCL	Outlier	Distribution Assumption	Attained Cleanup?	Normal	Lognormal
MW-A											
TC4111	NO	100 %	YES	D	0.89	13.2136	NO	Lognormal	NO	NO	NO
DC111	YES	100 %	YES	D	0.49	13.4831	NO	Normal	NO	NO	NO
PCE	NO	100 %	YES	D	0.36	1.9187	NO	Normal	NO	NO	NO
TCE	NO	100 %	YES	E	0.53	0.4332	NO	Lognormal	NO	NO	NO
VC	NO	100 %	YES	D	0.47	2.4329	NO	Normal	NO	NO	NO
MW-B											
TC4111	NO	41 %	NO	D	2.58	0.1389	YES	Lognormal	NO	NO	NO
DC111	YES	100 %	YES	D	2.09	2.5090	YES	Lognormal	NO	NO	NO
PCE	NO	100 %	NO	D	1.18	0.0681	NO	Lognormal	NO	NO	NO
TCE	NO	98 %	NO	D	2.41	0.0321	YES	No distribution	NO	NO	NO
VC	NO	100 %	YES	D	1.07	0.5644	YES	Lognormal	NO	NO	NO
MW-BB											
TC4111	NO	0 %	NO	ND	0.00	0.0012	YES	Lognormal	YES	NO	NO
DC111	NO	0 %	NO	ND	0.00	0.0005	NO	No distribution	YES	NO	NO
PCE	YES	11 %	NO	PD	0.00	0.0006	NO	No distribution	YES	NO	NO
TCE	NO	0 %	NO	ND	0.00	0.0005	NO	No distribution	YES	NO	NO
VC	NO	0 %	NO	ND	0.00	0.0005	NO	No distribution	YES	NO	NO
MW-C											
TC4111	NO	4 %	NO	D	0.00	0.0020	NO	No distribution	YES	NO	NO
DC111	YES	99 %	YES	D	0.94	0.0476	NO	No distribution	NO	NO	NO
PCE	NO	0 %	NO	ND	0.00	0.0005	NO	No distribution	YES	NO	NO
TCE	NO	0 %	NO	ND	0.00	0.0008	NO	No distribution	YES	NO	NO
VC	NO	98 %	NO	NT	2.14	0.0039	NO	No distribution	NO	NO	NO
MW-D											
TC4111	YES	0 %	NO	ND	0.00	0.0018	NO	No distribution	YES	NO	NO
DC111	YES	25 %	NO	D	1.95	0.0007	NO	No distribution	YES	NO	NO
PCE	NO	8 %	NO	PD	0.00	0.0005	NO	No distribution	YES	NO	NO
TCE	NO	0 %	NO	ND	0.00	0.0008	NO	No distribution	YES	NO	NO

MAROS Version 3.0 Monday, October 08, 2012
Release 352, September 2012 Page 1 of 3

Graphs



Databases

Air Force Center for Engineering and the Environment
 MAROS Version 3.0
 Release 352, September 2012

MAROS Output

Reports and Graphs (Output)

Export MAROS reports, graphs, and tables.

AAA+-AAA
TEXT SIZE

Name	Selected
Baseline Spatial Analysis	<input checked="" type="checkbox"/>
Cleanup Goal Attainment	<input type="checkbox"/>
Cleanup Goals	<input type="checkbox"/>
Imported Data	<input type="checkbox"/>
Individual Well Frequency Trend Results	<input checked="" type="checkbox"/>
Kaplan-Meier	<input type="checkbox"/>
Linear Regression Results	<input type="checkbox"/>
Mann-Kendall Trend Results	<input type="checkbox"/>
Moment Analysis Results	<input checked="" type="checkbox"/>
Moment Analysis Trend Results	<input checked="" type="checkbox"/>
Network Frequency	<input checked="" type="checkbox"/>
Outliers by Dixon's Method	<input type="checkbox"/>
Percentage of Mass by Well	<input type="checkbox"/>
Plume Area Trends	<input checked="" type="checkbox"/>

MAROS Individual Well Export

MAROS Spatial & Temporal Optimization

View Tables, Reports, & Graphs

View

Export Tables

Access Database

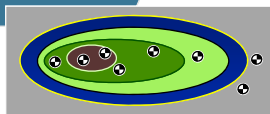
Excel Workbook(s)

Export

Monitoring Optimization MAROS 3.0

- Expanded Individual Well Statistics
- Improved spatial analysis
- More User choice and comparison options for spatial analysis
- Improve Usability
- More export opportunities and options

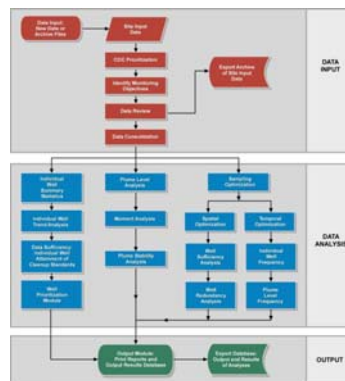
- ▶ Goals and COC Choice – **NEW!**
- ▶ Individual Statistics – **NEW!**
- ▶ Plume mass by well – **NEW!**
- ▶ Aggregate Trends – **NEW!**
- ▶ Spatial Decision Logic – **NEW!**
- ▶ Travel time data – **NEW!**
- ▶ Frequency Network Level – **NEW!**



93

Monitoring Optimization

QUESTIONS?



94